COMMISSION OF THE EUROPEAN COMMUNITIES



Brussels, 10.1.2007 SEC(2006) 1717

COMMISSION STAFF WORKING DOCUMENT

Annex to the

COMMUNICATION FROM THE COMMISSION TO THE COUNCIL AND THE EUROPEAN PARLIAMENT

Nuclear Illustrative Programme

Presented under Article 40 of the Euratom Treaty for the opinion of the European Economic and Social Committee

> Annex 1 for the Draft Nuclear Illustrative Programme

> > {COM(2006) 844 final} SEC(2006) 1718} {SEC(2007) 12}

COMMISSION STAFF WORKING DOCUMENT

Annex 1

for the Draft Nuclear Illustrative Programme

DRAFT PRESENTED UNDER ART. 40, EURATOM TREATY FOR OPINION OF THE EUROPEAN ECONOMIC AND SOCIAL COMMITTEE

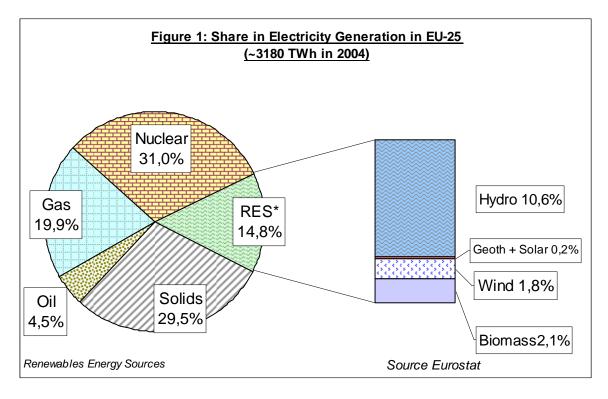


Fig 1: Relative share for generation of electricity by various sources

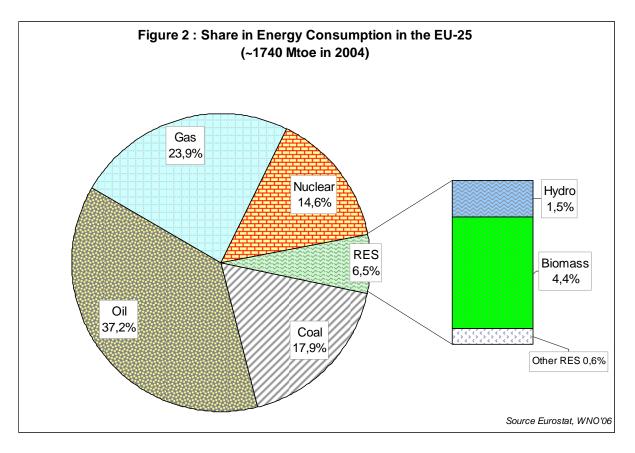


Fig 2: Relative share of sources used to accommodate energy consumption.

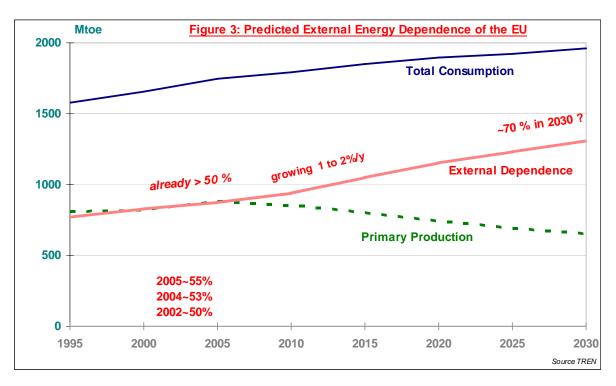


Fig 3: Comparison of forecast for energy consumption and production (EU-25).

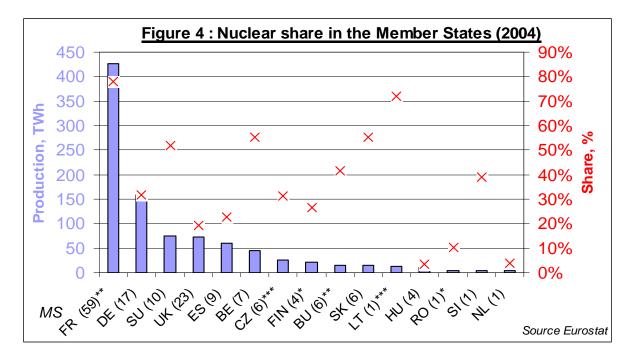


Fig 4: Number of NPPs in the EU nuclear Member States along with their contribution to the nuclear share for electricity generation and production figures.

Table 1: List of Reactors, Electricity Generation and U Requirements in theEU-27 (15 August 2006)

Sources WNA-PRIS	Power Reactors					Electricity Produced in 2005		
WINA-I KIS		Installed		15		2	505	-
		Capacity		Under				2006
	Operational	MWe	Shut	Const.	Planned +			Uranium
Country	in Aug 2006		Down	Nr /	Proposed	Total,	Nuclear,	Requirement
5	Ňr		Nr	MWe	Nr/MWe	TWh	TWh (share)	Tonnes U
BE	7	5728	1	-	0	81.5	45.3 (56%)	1075
CZ	6	3472	-	-	2 / 1900	76.2	23.3 (31%)	540
FI	4	2676	-	1 / 1600	0	67.9	21.8 (27%)	473
FR	59	63473	11	-	2*/3230	549.2	426.8 (78%)	10146
DE	17	20303	19	-	0	499.0	154.6 (32%)	3458
HU	4	1755	-	-	0	35.1	11.2 (34%)	251
LT	1	1185	1	-	1 / 1000	14.8	13.9 (72%)	134
IT	0	-	4	-	-	-	-	-
NL	1	452	1	-	0	96.4	3.6 (3.8%)	112
SK	6	2472	1	-	2 / 840	29.1	16.3 (56%)	356
SI	1	676	-	-	0	13.2	5.6 (42%)	144
SP	8*	7442	2*	-	0	279.6	54.7 (20%)	1505
SE	10	8975	3	-	0	154.7	69.5 (45%)	1435
UK	23	11852	22	-	0	378.4	75.2 (20%)	2158
EU-25	147	130461	65	1 / 1600	7 / 5760	2261.9	921.8	21787
BG	4	2722	2	-	2 / 1900	39.3	17.3 (44%)	253
RO	1	655	-	1 / 655	3 / 1995	59.6	5.1 (8.6%)	176
EU-27	152	133838	67	2 / 2255	12/9565	2360.8	944.2	22216
Changes* since 04/06	-1	=	+1	=	+1 / +1600	-	-	=
USA	103	98054	24	1 / 1065	23*/26716	4037.4	780.4 (19%)	19715
Japan	55	47700	4	1 / 899	12/14782	957.0	280.7 (29%)	8169
Russia	31	21743	5	5*/ 4550	10*/11225	869.8	137.3 (16%)	3439
Canada	18	12595	7	2*/ 1540	2*/2000	593.6	86.8 (15%)	1635
Ukraine	15	13168	4		2 / 1900	171.8	83.3 (49%)	1988
China	10*	7587	-	5 / 4170	63* / 48800	2475	50.3 (2%)	1294
India	16*	3577	-	7 / 3088	24 / 13160	555	15.7 (2.8%)	1334
South		16840						
Korea	20		-	-	8	311.8	139.3 (45%)	3037
Switzerland	5	3220	-	-	0	68.9	22.1 (32%)	575
World	442	368496	107	28	204	16400	2626 (16%)	65478
Changes*								
since 04/06	+1	-	n/a	+1	+53/+45000	-	-	-

Source: WNA, PRIS

* Note changes between March and August 2006:

- EU: 1 shutdown in Spain; 1 second EPR proposed in FR
- USA: 10 new proposed/planned
- Russia : 1 newly operational; 1 started construction
- Canada: 2 started constructions; 2 additional proposed/planned
- China: 1 newly operational; 1 started construction; 38 additional proposed/planned
- India: 1 newly operational;

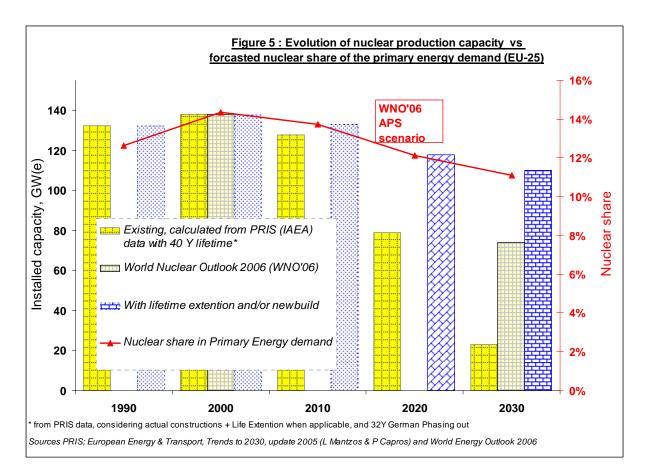


Fig. 5: Projection of the expected nuclear capacity to provide the nuclear share of electricity generation in the EU assuming planned closedown of reactors and potential lifetime extension or/and new build.

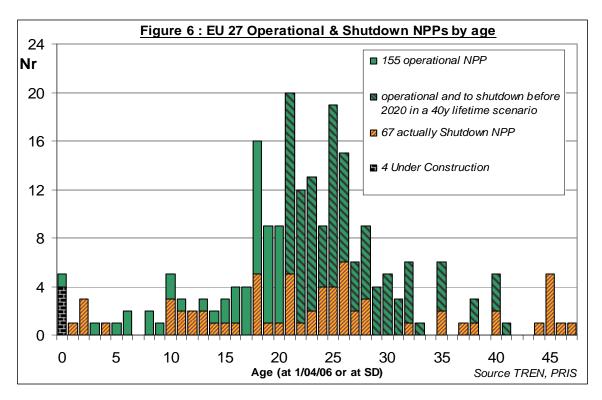


Fig 6: Distribution of operational and planned shutdown for NPPs in the enlarged EU as well as potential new build.

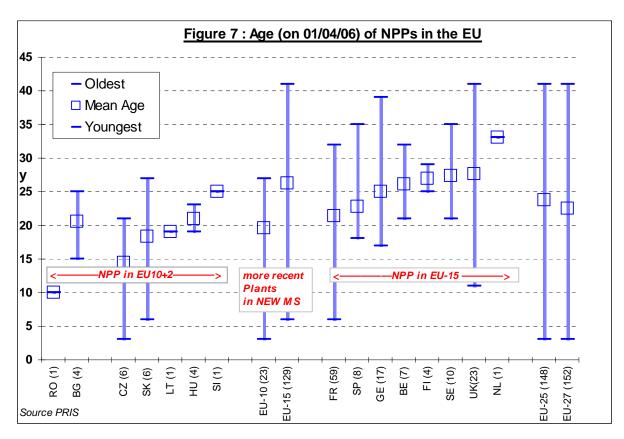


Fig 7: Distribution of age of NPPs in the EU

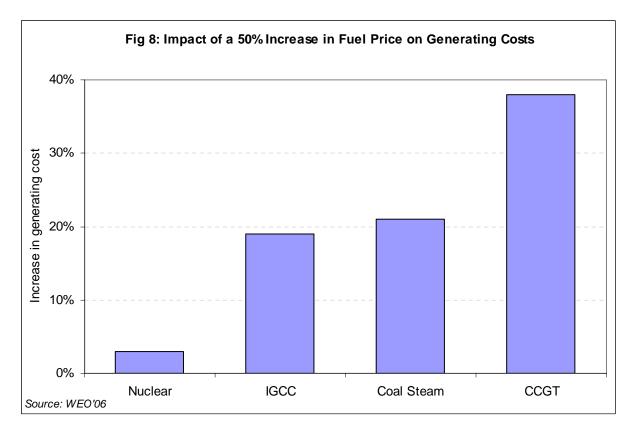


Figure 8: A 50% increase in uranium, coal and gas prices compared (with the base assumption) would increase generating costs by 3% for nuclear, 20% with coal and about 38% with gas (CCGT)

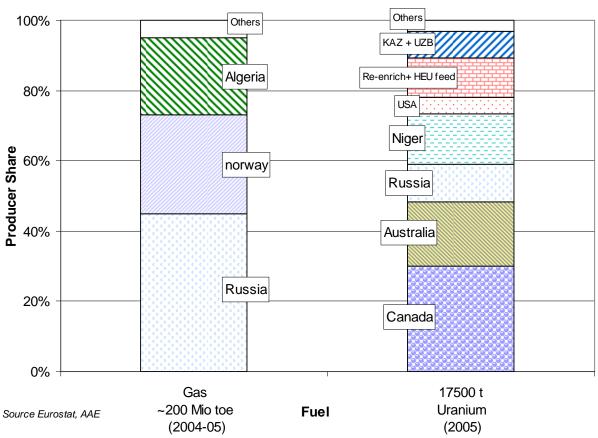


Figure 9 : Geopolitical distribution of imported resources in the EU

Fig. 9: Comparison of the Geopolitical distribution of imports of uranium and gas into the EU.

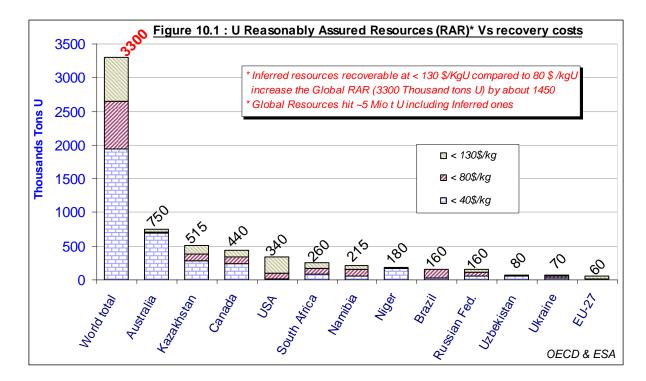


Fig. 10.1: Geopolitical distribution of uranium sources.

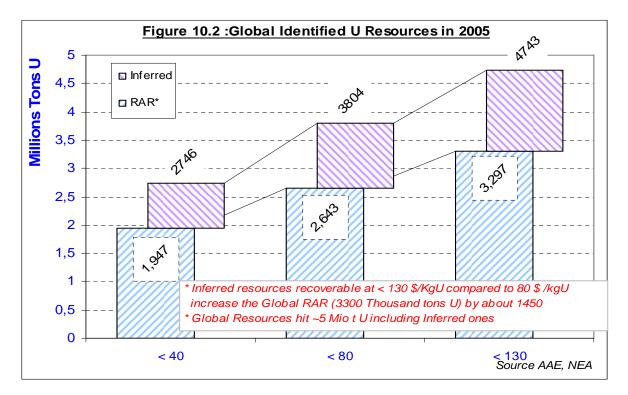


Fig. 10.2: Uranium sources available by price range.

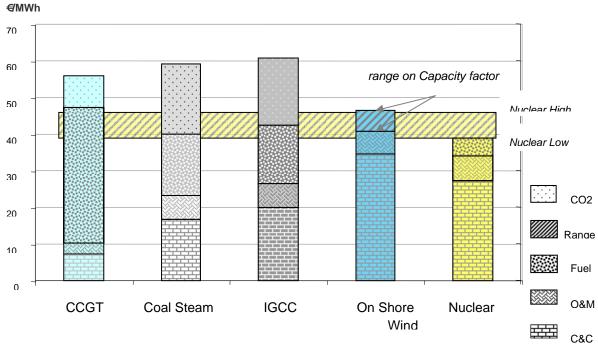


Figure 11a: Electricity Generation Costs in Low Discount rate Case

Figure 11b: Electricity Generation Costs in High Discount rate Case €MW 80 range on Capacity factor 70 60 Nuclear Low 50 40 CO2 30 Rande 20 Fuel 10 O&M 0 C&C CCGT **Coal Steam** IGCC On Shore Nuclear Wind

Figure 11 : range of levelised costs of generating electricity, with 5% and 10% discount rates and C costs at 30\$/tCO2 (1€= 1.25 \$)

Source World Energy Outlook 2006 CCGT: Gas Fired Combined Cycle Turbine; IGCC: Integrated Gasification Combined Cycle Plant

List of Abbreviations

AGR	Advanced Gas Cooled Reactor
AGK ALARA	As Low As Reasonably Achievable
BSS	Basic Safety Standards
	Boiling Water Reactor
BWR	CANada Deuterium Uranium
CANDU	
CEA	Commissariat a l'Energie Atomique
CIS	Community of Independent States
CO_2	Carbon Dioxide
CCGT	Combined Cycle Gas Turbines
FP	Framework Programme
GCR	Gas Cooled Reactor
	Generation IV Reactors are a set of theoretical nuclear reactor designs
GEN IV	currently being researched.
GFR	Gas Fast Reactor
GHG	Green House Gases
EPR	European Pressurised Reactors
ERA	European research Area
HEU	Highly Enriched Uranium
HLW	High Level Waste
IEA	International Energy Agency
IAEA	International Atomic Energy Agency
ITER	International Thermonuclear Experimental reactor
LEU	Low Enriched Uranium
LILW	Low Intermediate Level Waste
Magnox	Type of British designed nuclear reactor
MOX	Mixed Oxide Fuel
NEA	Nuclear Energy Agency
NPP	Nuclear Power Plant
OECD	Organisation for Economic Cooperation and Development
P&T	Partitioning and Transmutation
PWR	Pressurised Water Reactors
TACIS	Technical Aid to the Commonwealth of Independent States
VVER or WWER	The Russian abbreviation VVER stands for water-cooled, water-
	moderated energy reactor. Russian version of PWR reactor. Very High Temperature Reactor
VHTR VLLW	Very High Temperature Reactor Very Low Level Waste
WEO	World Energy Outlook
WEO WNA	World Nuclear Association
VV 1 N / 1	world ivelear Association

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